

Tritium Management in FHRs

Ongoing and Planned Activities in Integrated Research Project Led by Georgia Tech

Workshop on Tritium Control and Capture in Salt-Cooled Fission and Fusion Reactors: Experiments, Models and Benchmarking

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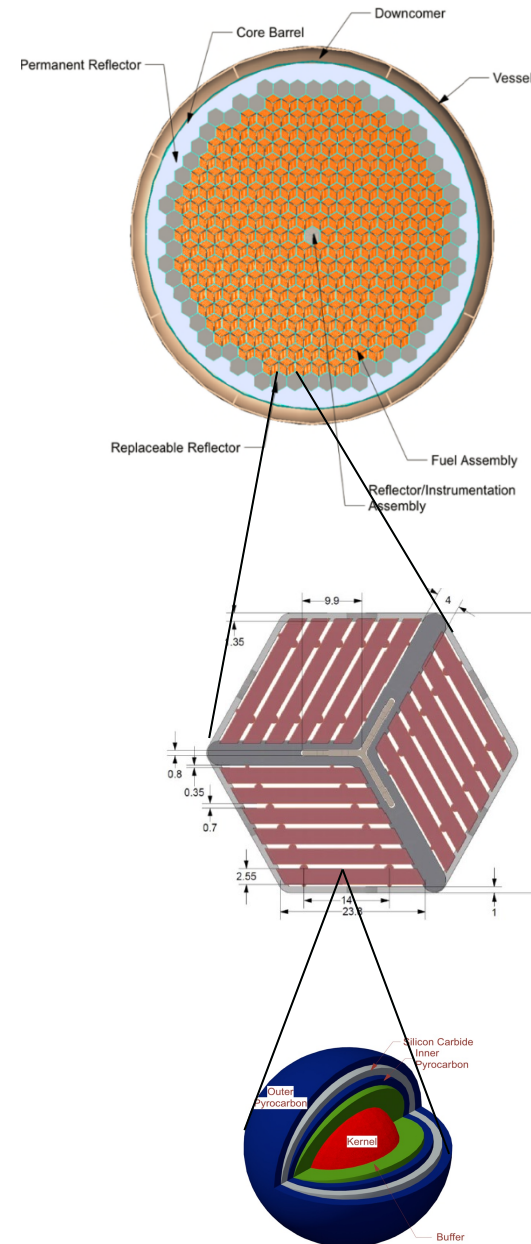
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- Tritium Source Generation
 - Planned for Georgia Tech
- Design, Testing, Demonstration, and Modeling of Heat Exchangers for FHRs
 - Ongoing at Ohio State University
 - Heat Exchanger Design
 - Tritium Permeation Barrier Coating
- Tritium Control/Mitigation Strategy for FHRs
 - Redox Control Facility
 - Tritium Removal Facility
 - Planned Experiments

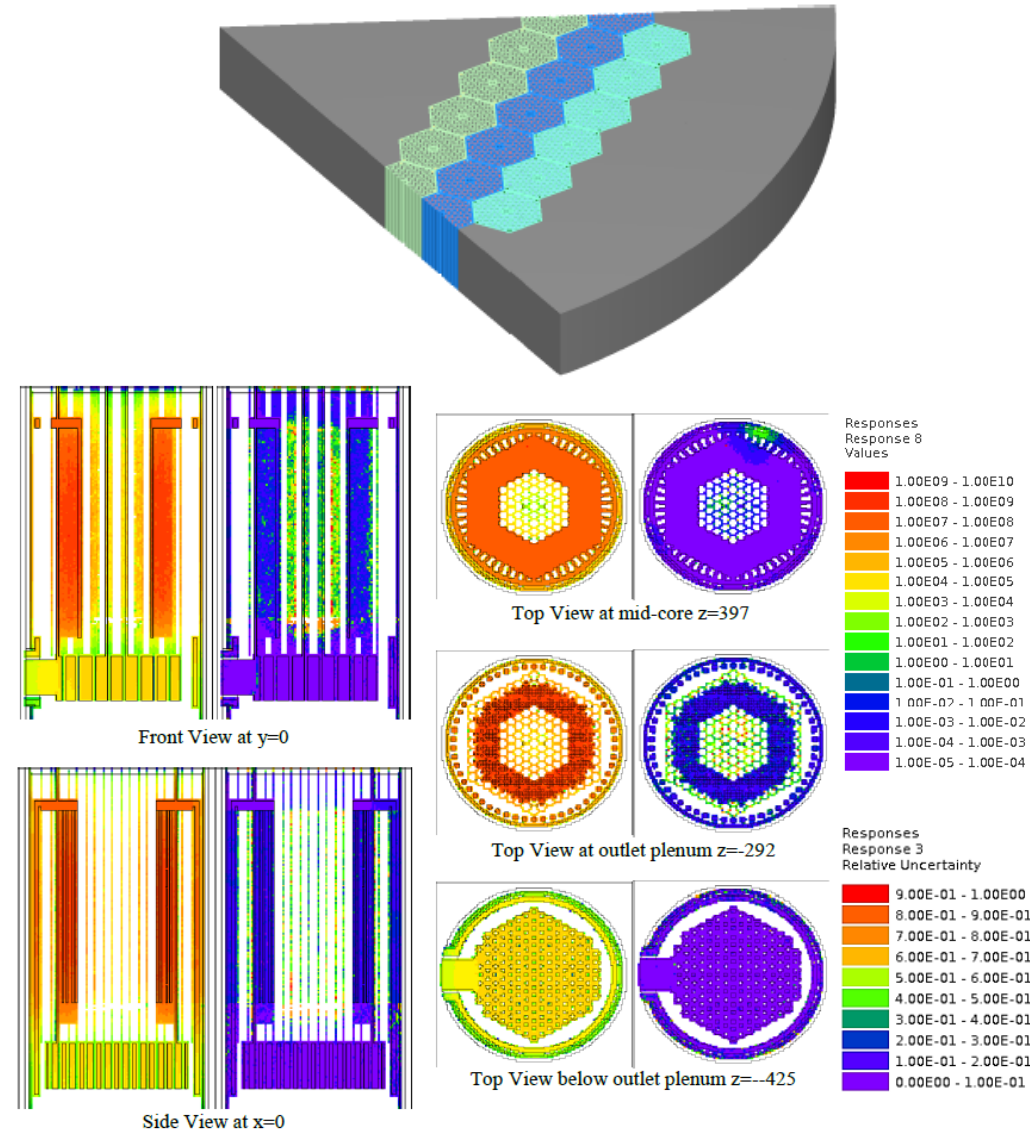
- INTRODUCTION
- Georgia Tech: Timothy Flaspoeehler
 - Advisor (Bojan Petrovic)
- Use neutron transport to calculate accurate tritium source in FHR
 - Full-core
 - Time-dependent
- Funding doesn't start till 2nd fiscal year

Pathway	MT #	Scale6.1
Ternary Fission	18 (x%yield)	YES
${}^6\text{Li} (n, \alpha) {}^3\text{H}$ or ${}^6\text{Li} (n, t) {}^4\text{He}$	107 105	NO YES
${}^7\text{Li} (n, n\alpha) {}^3\text{H}$ or ${}^7\text{Li} (n, nt) {}^4\text{He}$ or ${}^7\text{Li} (n, Xt)$	22 / 105 33	NO / NO NO *YES
${}^{10}\text{B} (n, 2\alpha) {}^3\text{H}$ or ${}^{10}\text{B} (n, t2\alpha)$	108 113	NO YES
${}^{10}\text{B} (n, \alpha) {}^7\text{Li} (n, n\alpha) {}^3\text{H}$	107 & 22	YES & NO



PREVIOUS WORK

- **BACKGROUND: VHTR / NGNP** goal to provide heat source for industrial applications
 - Also without NRC licensing secondary side
 - Tritium leakage to secondary must be below EPA limits
- **RESULTS: Calculated different pathways in full-core model**
 - Used MAVRIC shielding sequence
 - Globally converged MC tallies in reflector



Tritium production from ^4He impurities in coolant

PREVIOUS WORK

- RESULTS: Possible underestimate of tritium source in VHTR from impurities in graphite reflector

Table 3.1.1 Comparison of tritium generation rates in VHTR estimated in [3.1.1] and [3.1.2]
 Values based Ref. on [3.1.1] New estimate in Ref. [3.1.2]

Pathway	Activity (Bq/y)	Production (t/s)	Activity (Bq/y)	Production (t/s)	Ratio (C/A)
Ternary Fission	1.03E+14 (62.0%)	1.83E+15	1.03E+14 (29.8%)	1.83E+15	1.00
From ³ He	2.98E+13 (18.0%)	5.30E+14	1.43E+13 (4.1%)	2.53E+14	0.48
From ⁶ Li	2.32E+13 (14.0%)	4.12E+14	1.78E+14 (51.6%)	3.16E+15	7.67
Core Graphite	3.31E+12 (2.0%)	5.89E+13	} 5.45E+13 (15.8%)	9.68E+14	2.74
Core Matrix	1.66E+13 (10.0%)	2.94E+14			
Reflector	3.32E+12 (2.0%)	5.88E+13			
From ¹⁰ B	1.49E+13 (9.0%)	2.65E+14	5.00E+13 (14.5%)	8.89E+14	3.36
Control Rod	1.16E+13 (7.0%)	2.06E+14	4.35E+13 (12.6%)	7.74E+14	3.75
Absorber	1.66E+12 (1.0%)	2.94E+13	4.51E+12 (1.3%)	8.02E+13	2.72
Reflector	1.66E+12 (1.0%)	2.94E+13	2.00E+12 (.6%)	3.56E+13	1.21
Total	1.71E+14	3.03E+15	3.45E+14 (100.0%)	6.13E+15	2.02
Total (Bq/y/MWt)	2.84E+11		7.88E+11		2.77

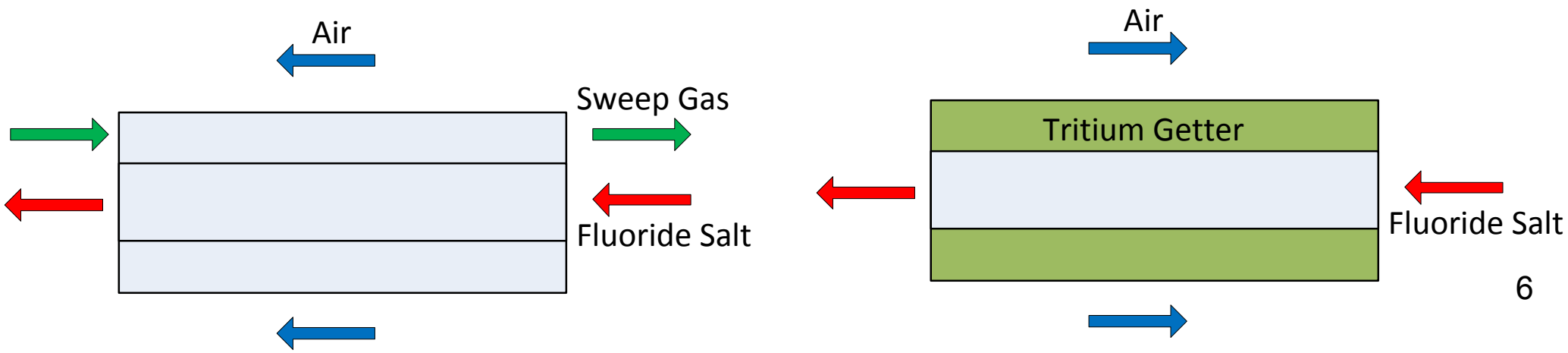


- Design of Heat Exchangers (IHX, SHX, DHX, and NDHX) for AHTR, considering Tritium Management and Heat Transfer Effectiveness
 - Goal: To reduce tritium diffusion into the secondary (cold) side while maintaining heat transfer rate
- Double-wall Heat Exchangers
 - Fluted tube heat exchanger
 - Printed circuit heat exchanger
- Tritium Permeation Barrier
 - Located between the outer tube and the inner tube walls
 - Fluoride salt (FLiNaK/FLiBe)
 - Sweep gas
 - Tritium getter





- Ongoing Activity for NDHX in DRACS: Two Preliminary Designs being Considered
 - Option 1: Double-wall NDHX with sweep gas in the annulus
 - Inner tube: Allow tritium permeation
 - Outer tube: Inhibit tritium permeation (with surface treatment if necessary)
 - Sweep gas: Pressurized helium
 - Tritium: Trapped in the gap and taken away by sweep gas
 - Option 2: Double-wall NDHX with tritium getter in the annulus
 - Gap/annulus filled with a tritium getter (yttrium) to sequester tritium



Tritium Permeation Barrier Coating

Surface Treatment: Tritium Permeation Barrier

Barrier	Base Metal	PRF
Al ₂ O ₃	SS316, MANET, TZM, Ni, Hastalloy-X	10 to >10,000
TiC, TiN, TiO ₂	SS316, MANET, TZM, Ti	3 to >10,000
Cr ₂ O ₃	SS316	10 to 100
Si	Steels	10
BN	304SS	100
N	Fe	10 to 20
Er ₂ O ₃	Steels	40 to 700

	Al ₂ O ₃	Cr ₂ O ₃ -SiO ₂	ZrO ₂	MSZAC	W
Thickness [μm]	0.03-1.4	50	50	50-100	10
PRF	100-10 ⁴	292	50	3-4	300
References	Levchuk (2004); Yang (2011); Forcey (1991); Forcey (1989)	Nakamichi (2007)	Nakamura (2010)	Nakamura (2010)	Moir (1984)

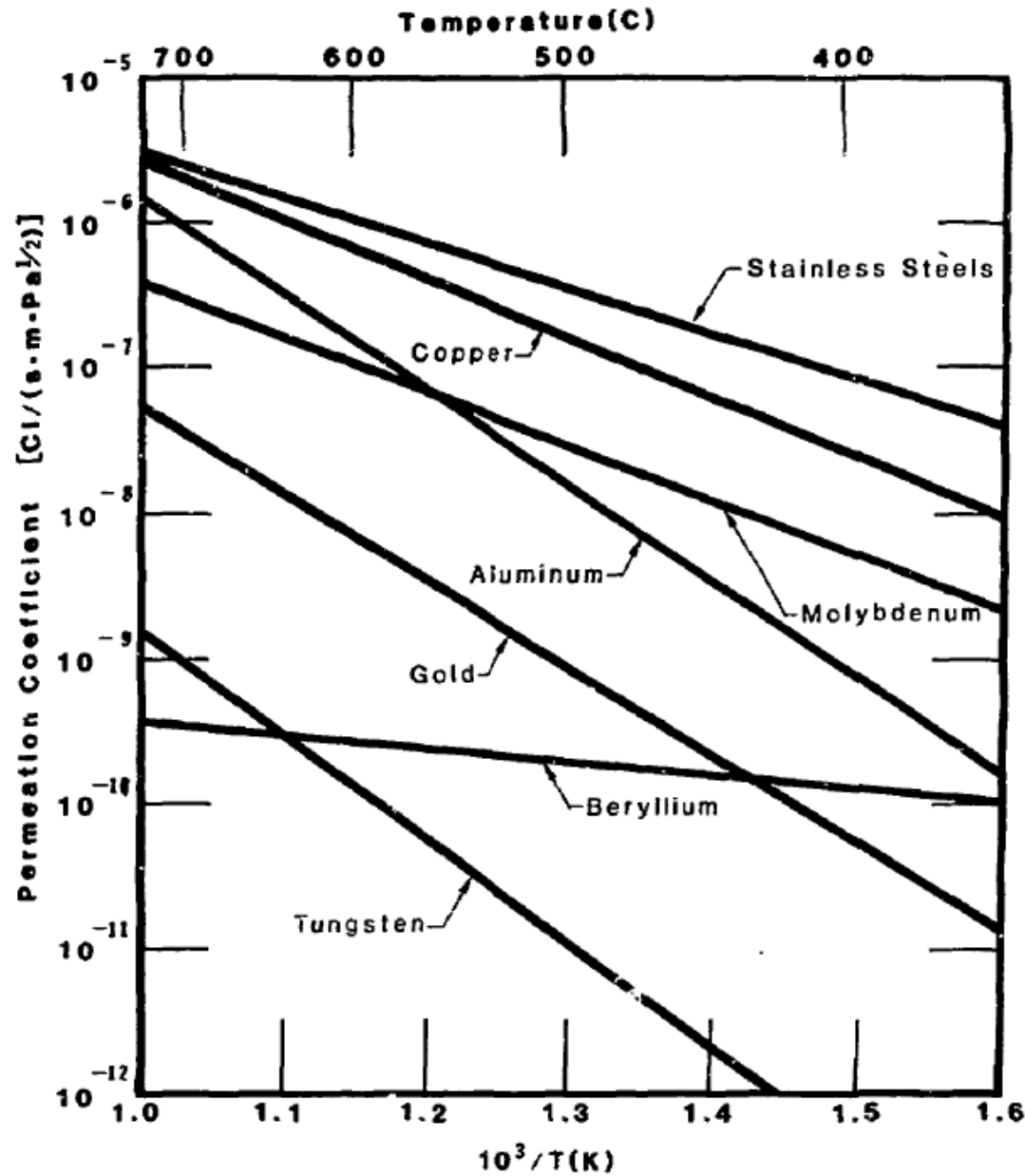


Figure 8.10-18

Permeation coefficient of tritium through metals.



Tritium Permeation Barrier Coating (Cont'd)

- Tritium Permeation Reduction Factor (PRF) of candidate coatings

$$\text{PRF} = \frac{\text{Permeation flux without coating}}{\text{Permeation flux with coating}}$$

- Al_2O_3 Coating Methods
 - Hot-dip aluminization
 - Chemical vapor deposition (CVD)
 - Sol-gel
- Potential Issues with Al_2O_3 Coating
 - Integrity is crucial to the surface coating
 - Cracks can lead to significant decrease in the PRF

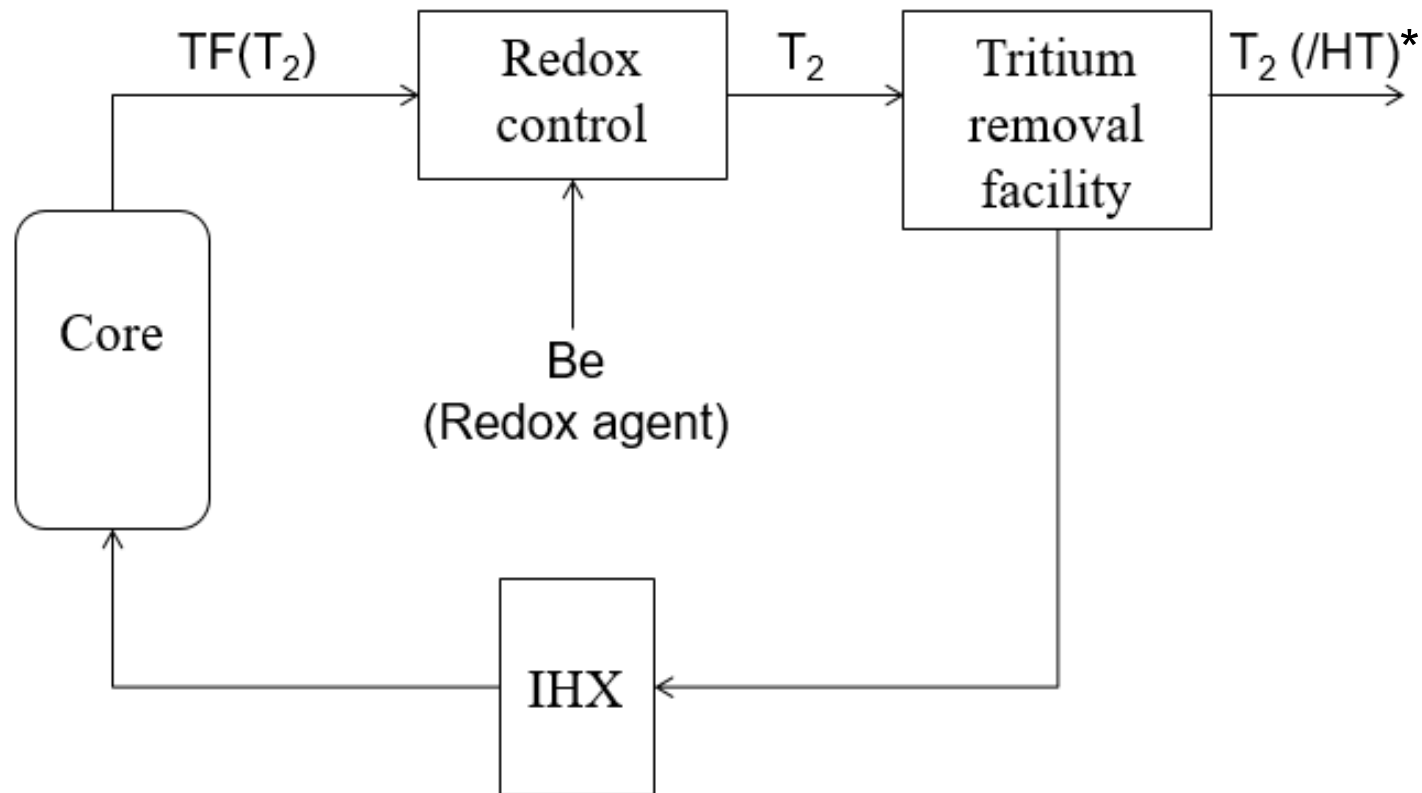


Tritium Control/Mitigation Strategy for FHRs

- **Generation**
 - Major form of tritium in the core: TF (corrosive)
- **Redox Control**
 - Beryllium metal is used to convert TF to T₂: $\text{Be} + 2\text{TF} \rightarrow \text{T}_2 + \text{BeF}_2$
- **Tritium Removal Facility**
 - Goal: Removal rate similar to the production rate
 - Cross-flow plate-type T₂ removal facility
- **Tritium Permeation Barrier**
 - FLiNaK/FLiBe could be used as the barrier in intermediate heat exchanger (IHX)
 - Tritium permeation barrier used as the outer wall coating in necessary areas



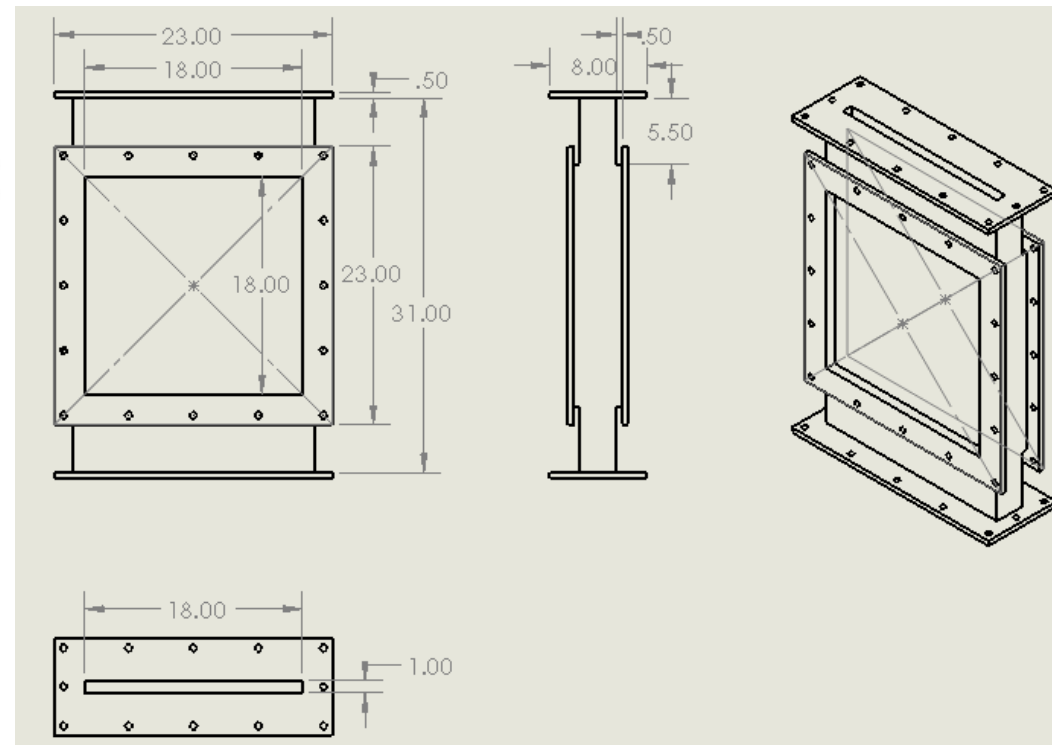
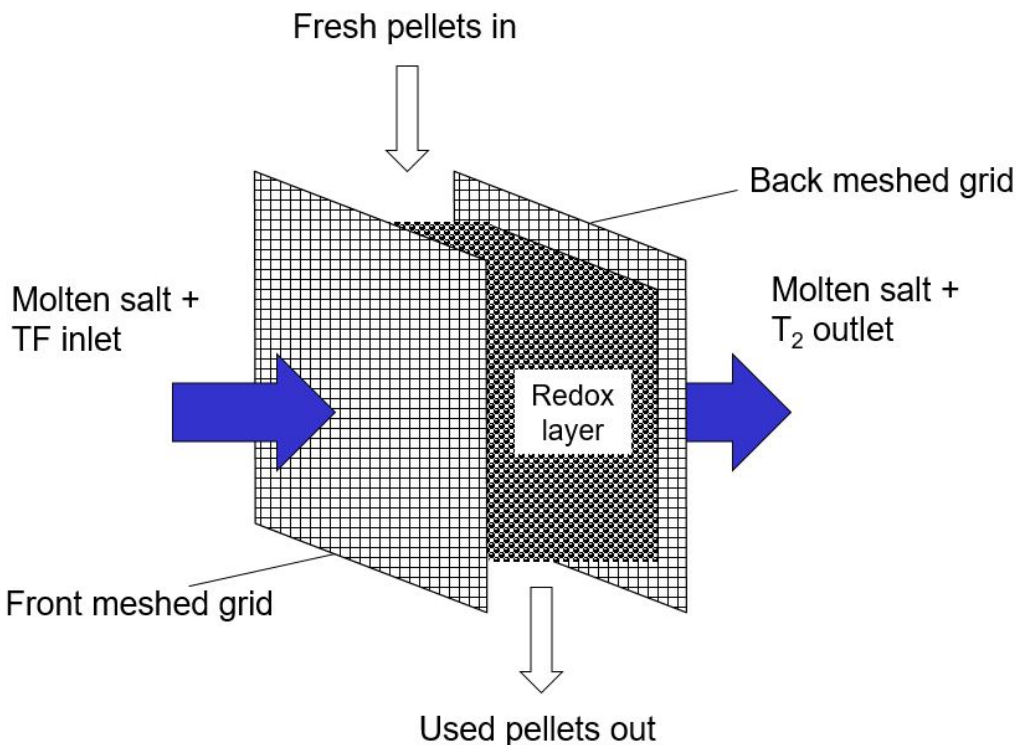
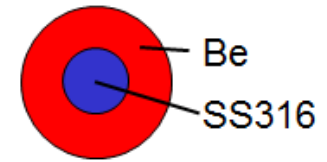
Schematic of Tritium Mitigation/ Control System for FHRs



- * :1. HT exists if H₂ is used in the purging gas
2. Studies have shown that by adding H₂ in the purging gas, T₂ removal efficiency can be improved



- Easy Replenishment of Redox Pellets
- Modular Design
 - Located prior to the tritium removal module
- Pellet with SS316 Core
 - Beryllium pellets with a spherical SS316 core
 - To avoid used (smaller) pellets from being carried away by the salt with meshed grids



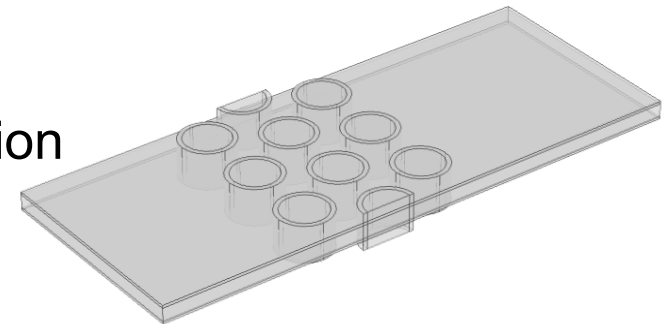


- **Cross-flow Configuration**

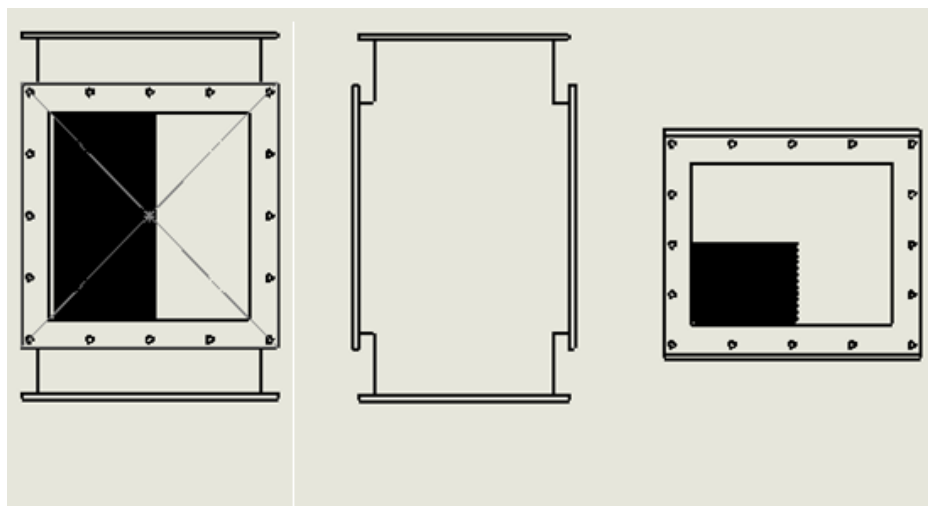
- Purging gas flows in the tube bank
- Molten salt flows in the perpendicular direction to the tube bank
- Increase the salt flow turbulence level

- **Modular Design**

- Located after the redox control facility
- Flexibility for applications of different tritium removal rates



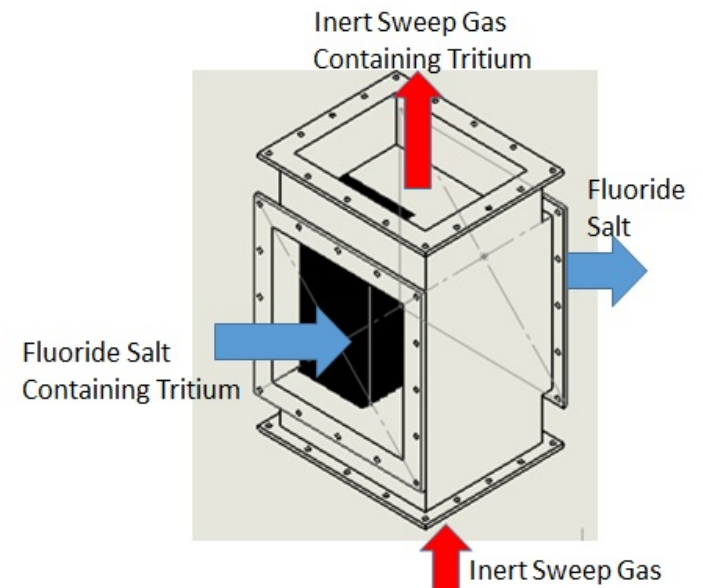
Cut view of a unit cell of the facility

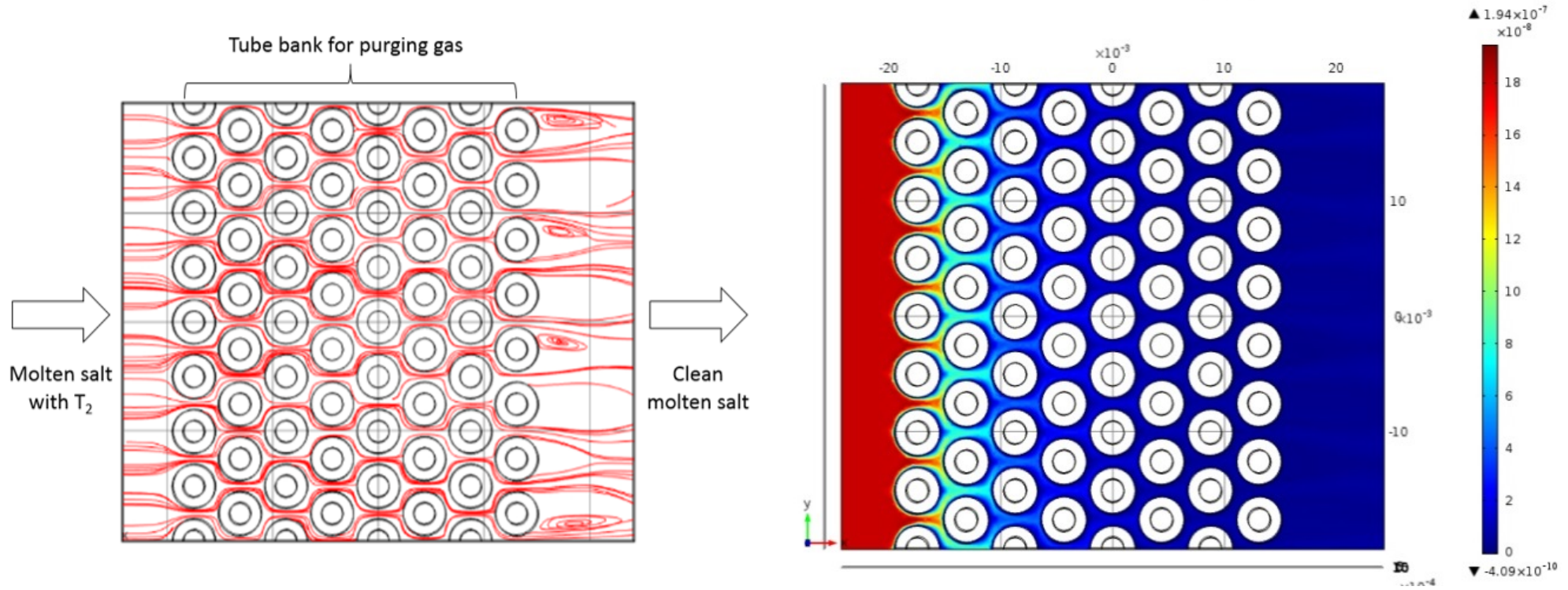


Front view

Side view

Top view





- Plot of Salt Flow Streamlines

- Main streamlines are splitted each time as they meet the next row of tubes

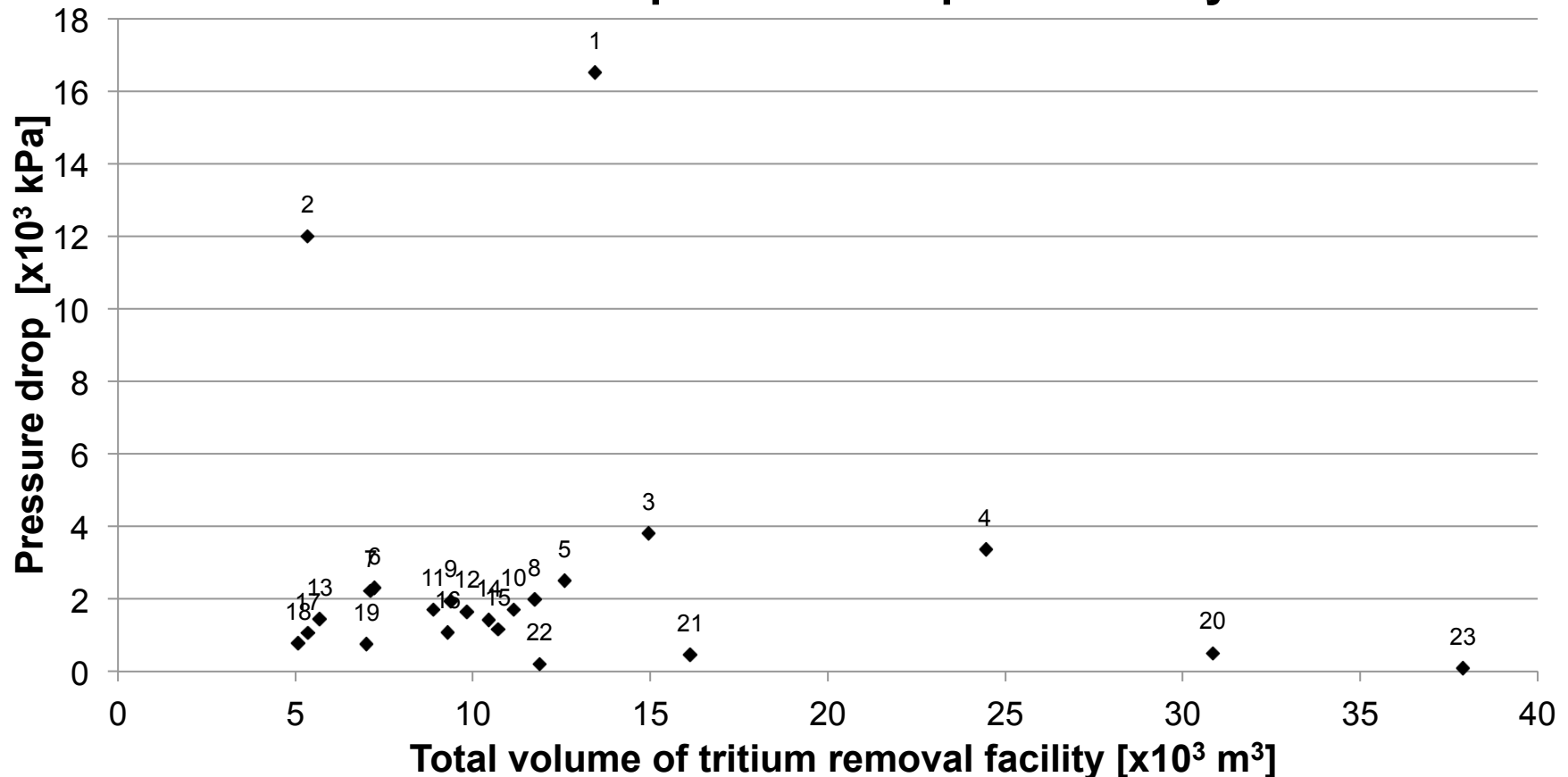
- Plot of H₂ Concentration Distribution in the Molten Salt

- Transport coefficients of H₂ instead of T₂ in FLiBe used due to the lack of data
- H₂ concentration decreases quickly along the salt flow path



- Comparison of Tritium Removal Facility Models
- Main Variables
 - Tube size
 - Tube pitch
 - Salt inlet flow velocity

Distribution of pressure drop and facility volume





- Overall Mass Transfer Coefficient k_o

$$\left(\frac{1}{k_o H_s}\right)^{\sqrt{2}} = \left(\frac{1}{k_s H_s}\right)^{\sqrt{2}} + \left[\frac{t_w (p_{1,in}^{0.5} - p_{2}^{0.5}) - (p_{1,out}^{0.5} - p_{2}^{0.5})}{K_w \ln\left(\frac{p_{1,in}^{0.5} - p_{2,in}^{0.5}}{p_{1,out}^{0.5} - p_{2,in}^{0.5}}\right)} \right]^{\sqrt{2}}$$

- Corresponding Dimensionless Groups of Mass and Heat Transfer

No.	Mass transfer	Heat transfer
1	Reynolds number $Re = \frac{\rho v D}{\mu}$	Reynolds number $Re = \frac{\rho v D}{\mu}$
2	Schmidt number $Sc = \frac{\mu}{\rho D_{AB}}$	Prandtl number $Pr = \frac{c_p \mu}{k} = \frac{\nu}{\alpha}$
3	Sherwood number $Sh = \frac{k_x D}{D_{AB}}$	Nusselt number $Nu = \frac{h D}{k}$
4	Peclet number $Pe = Re Sc$	Peclet number $Pe = Re Sc$
5	Grashof number $Gr = \frac{g L^3 (\Delta \rho)}{\rho \mu} \left(\frac{\rho}{\mu}\right)^2$	Grashof number $Gr = \frac{g D^3 \rho^2 \beta (\Delta T)}{\mu^2}$ $\beta = \text{coefficient of expansion}$
6	Stanton number $St = \frac{Sh}{Re Sc} = \frac{Sh}{Pe}$	Stanton number $St = \frac{Nu}{Re Pr} = \frac{Sh}{Pe}$

- Sherwood number is calculated using the correlations for Nusselt number: heat transfer coefficient h replaced with mass transfer coefficient k_x and thermal conductivity k replaced with diffusivity D_{AB}
- The concept of heat transfer resistance is applied to mass transfer using corresponding parameters



	Dimension Set A	Dimension Set B
Mass flow rate of molten salt [kg/s]	11190.8	
Tritium inlet concentration [mol/m ³]	1.8×10^{-6}	
Tritium outlet concentration [mol/m ³]	1.62×10^{-6}	
Tritium removal rate [mol/s]	1.8×10^{-7}	
Tube OD [in]	1.050	1.315
Tube ID [in]	0.824	1.049
Tube wall thickness [in]	0.113	0.133
Tube bank pitch [in]	1.31 (Pitch/OD = 1.25)	1.64 (Pitch/OD = 1.25)
Tube length [in]	18	18
Tube number	49971	41365
Molten salt inlet frontal velocity [m/s]	1.0	1.0
Re	4.64×10^4	5.82×10^4
Molten salt inlet flow area [m ²]	5.54 (2.35 × 2.35)	5.54 (2.35 × 2.35)
Total mass transfer area [m ²]	9.85×10^3	1.02×10^4
Molten salt flow length estimated [m]	20.61 (in the direction normal to the tube bank)	26.72 (in the direction normal to the tube bank)
Molten salt frictional pressure loss [kPa]	197	189

- Fluoride salt flow rate from the AHTR preliminary design
- Tritium inlet concentration is raised to 10 times of that equivalent to the tritium production rate in the core



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